

BIBLIOGRAFÍA

1. Henri C. “*Well production practical handrook*”, instituto francés del petróleo publicaciones, technip, 2003
2. Clegg J.D., Bucaram S.M. and Hein Jr N.W. “*New recommendations and comparisons for artificial lift method selection*” Artículo de la SPE 24834, 1992.
3. Fleshman R., Obren L. H. “*Artificial lift for high-volume production*” Artículo presentado en Oklahoma USA, 1999
4. Lucero Aranda, Felipe de Jesús “*Apuntes de sistemas artificiales de producción*” Facultad de Ingeniería, UNAM, México, 2009
5. Schlumberger, “*Conventional gas lift*”
<<http://schlumberger.com/productsandservices/artificiallift/gaslift>>
6. CAMERON, <<http://cameron/productsandservices>>
7. M.I Gómez Cabrera, José Ángel “*Producción de pozos 1*” Facultad de Ingeniería, UNAM, México, 1985.
8. Halliburton, “*Opening new frontiers Progressing Cavity Pumps*”
<<http://halliburton.com/products/artificiallift/ProgressingCavityPumps>>
9. M. Taufan, R Adriansyah y D. Satriana “*Electrical Submersible Progressive Cavity Pump (ESPCP) Application in Kulin Horizontal Wells*” Artículo de la SPE 93594, 2005. Referencias
10. Jackson V.B, “*First Intelligent Completion System Installed in the Gulf of Mexico*” Artículo OTC 11928, 2000.
11. Halliburton, <http://www.wisonfs.com/tlp.html>
12. Stephen D., Michael H, Ian Raw “*Intelligent completion, a hands-off management style*”, 2007.
13. http://www.eia.gov/dnav/pet/pet_crd_crpdn_adc_mbb1_m.htm
14. Oswaldo M.M “*Installation of the world’s first all-electric intelligent completion system in a deepwater well*” Artículo de la SPE 90472, 2004.
15. Petrobras,
<http://www2.petrobras.com.br/ri/ing/DestaquesOperacionais/ExploracaoProduca>
16. Antonio R.F & Juan C. R. “*Terminaciones inteligentes para Bombeo Neumático en el campo Cantarell*”, Vol. XLVII, No 1, Enero 2008
17. Pemex exploración y producción, reporte anual 2010
18. Vasper A. “*Auto, natural, o in-situ gas-lift systems explained*” Artículo de la SPE 104202, 2006.
19. <http://www.halliburton.com/ps/wellcompletion/intelligentcompletion>
20. M. Nadri Pari, A.H Kabir, S. MAhdia Motahhari “*Smart well-benefits, typer of sensors, challenges, economic consideration, and application in frctured reservoir*” Artículo de la SPE 126093, 2009.
21. S.A. Sakowski, A. Anderson, K. Furui “*Impact of Intelligent Well Systems on Total Economics of Field Development*” Artículo de la 94672, 2005.

22. Stephen J. R., Steven G., Graham W., Roy Shilling “*Using Risk-based Simulation Models to Assist in Planning Deepwater Exploration and Production Programs West of Shetland and in the Gulf of Mexico*” Artículo OTC 12952, 2001
23. Michael K. Arashi A. “*Design of Intelligent Well Downhole Valves for Adjustable Flow Control*” Artículo de la SPE 90664 2004.
24. Schlumberger, <http://www.slb.com/services&products/>
25. O. Skilbrei, R. Chia, K Schrader, “*Case History Of A 5 Zone Multi-Drop Hydraulic Control Intelligent Offshore Completion in brunei*” artículo OTC 1519, 2003.
26. Michael K., Arashi A, Leigh. A R “*Intelligent well completion: status and opportunities for developing marginal reserves*” Artículo de la SPE 85676, 2003.
27. W.S. Going, A.B Anderson “*Intelligent Well Technology—the Evolution to Closed-Loop Control*” Artículo OTC 11796, 2006.
28. Kavle V., S Elmsallati, Mackay E., Davies D. “*Impact of Intelligent Wells on Oilfield Scale Management*” Artículo de la SPE 100112, 2006.
29. Schlumberger, www.slb.com/oilfield,
30. Schlumberger, “*Sistemas Phoenix de monitoreo de fondo de los equipos de levantamiento artificial*” www.slb.com/oilfield
31. P.M Bogaert, W. Yang, H.C: Meijers, J.C.M. Van Dongen “*Improving Oil Production Using Smart Fields Technology in the SF30 Satellite Oil development offshore Malaysia*” Artículo OTC 16162, 2004.
32. Maharon B. J., Arne L. y Morten O. “*Método de innovación tecnológica gas-lift*” presentado por schlumberger, china, 2006
33. Kumar, A., Telang, J.K. and De, S.K.: “*Innovative Techniques to Maintain Production From a Problematic Indian Offshore Field – A Case History*” presentado en la SPE,1999
34. Sharma, A.K., Chorn, L.G., Han, J. and Rajagopalan, S.: “*Quantifying Value Creation from Intelligent Completion Technology Implementation,*” Artículo de la SPE 78277, 2002
35. Arashi A., Michael K., Victoria J. y Corrado G. “*Defining and Implementing Functional Requirements of an Intelligent-Well Completion System*” Artículo de la SPE 107829, 2007.
36. Ibrahim H. A, Saad M. A. y Rasgah M. A “*Intelligent Wells to Intelligent Fields: Remotely Operated Smart Well Completions in Haradh-III*” Artículo de la SPE 112226, 2008.
37. Arashi A., Adedeji O., Toyin F. “*Surface Control System Design for Remote Wireless Operations of Intelligent Well Completion System: Case Study*” Artículo de la SPE 121710, 2009.
38. WellDynamics, Halliburton, 2009 “*Surface Hydraulic System*” , <http://www.halliburton.com/ps/>
39. Xilinx, 2011 “*what is Ethernet*”, www.xilinx.com
40. Dale B, 2004, “*Supervisory Control and Data Acquisition (SCADA) Systems*”, www.comtechnologies.com
41. Jose C. “*Installation and Application of an Intelligent Completion in the EA Field, Offshore Nigeria*” Artículo de la SPE 90397, 2004.
42. Paul B. , 2007 “*Subsea Production Systems*”, www.GE.com

43. Welldynamics, Halliburton, 2009 “*Sales of Halliburton products and services*”, <http://www.halliburton.com/ps/>
44. M.A Ali y M. Shafiq “*Integrating ESPs with Intelligent Completions: Options, Benefits and Risks*” Artículo de la SPE 12079, 2008.
45. G. Vachon y T. Bussear “*Production Optimization in ESP Completions Using Basic Intelligent-Well Technology*” Artículo de la SPE 93617, 2005
46. Schlumberger, Mark of Schlumberger “variable speed drive, www.slb.com/artificiallift
47. Welldynamics, Halliburton, 2009 “*Surface Hydraulic System*”, <http://www.halliburton.com/ps/>
48. R. Puckett y M. Solano “*Intelligent Well System with Hydraulic Adjustable Chokes and Permanent Monitoring Improves Conventional ESP Completion for an Operator in Ecuador*” Artículo de la SPE 88506,2004,
49. Schlumberger, Mark of Schlumberger “*Electric submersible pump*”, www.slb.com/artificiallift
50. Schlumberger, Mark of Schlumberger “*Phoenix system*”, www.slb.com/artificiallift
51. Weatherford, company weatherfor, “*ElectricSubmersiblePumping*”, www.weatherford.com/Products/Production
52. Joseph E., John F. “*Downhole Monitoring: The Story So Far*” artículo de la compañía Schlumberger,2000
53. J. Goiffon y D. Gualtieri “*Fiber-Optic Real-Time Distributed Temperature Sensing Provides Improved Management for Heavy-Oil Production Environments*” artículo de la OTC 18140, 2006.
54. Equipo de terminacion, Halliburton, 2009 “*Subsurface Flow Control Systems*”, <http://www.halliburton.com/ps/>
55. Jackson V.B, “*First Intelligent Completion System Installed in the Gulf of Mexico*” Artículo de la OTC 11928,2000.
56. Welldynamics, Halliburton, 2009 “*Interval control valve*”, <http://www.halliburton.com/ps/>
57. Schlumberger, Mark of Schlumberger “*Subsurface safety valve*”, www.slb.com/artificiallift
58. Nashi M; Abdulwafi A; Michael K. y Suresh J. “*Smart-Well Completion Utilizes Natural Reservoir Energy To Produce High-Water-Cut and Low-Productivity-Index Well in Abqaiq Field*”, Artículo de la SPE 104227, 2006
59. Robert P. y Maurilio S.y Michael K. “*Intelligent Well System with Hydraulic Adjustable Chokes and Permanent Monitoring Improves Conventional ESP Completion for an Operator in Ecuador*” Artículo de la SPE 88506, 2004
60. C.D. Stair; E.R. Bruesewitz; J.B. Shivers; D.T. Rajasingam y M.E.P. Dawson “*Na Kika Completions Overview: Challenges and Accomplishments*” Artículo de la OTC 16228, 2004.